



PETROFIELD
OILFIELD & INDUSTRIAL SERVICES

PETROFIELD

**Integrated Oilfield,
Inspection &
Industrial Services**



**Calibration &
Pressure Test**



**Tubular
Inspection**

Delivering reliable technical services,
inspection expertise, and operational
support for the oil, gas, and
energy sectors.



**SAFETY
FIRST**

Zero compromise
on safety.



**QUALITY
ASSURANCE**

International standards.
Proven quality.



**TECHNICAL
EXCELLENCE**

Skilled people.
Advanced solutions.



**RELIABLE
PARTNER**

Building long-term
partnerships.



**SUSTAINABLE
FUTURE**

Committed to
responsible operations.

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WHO WE ARE

PetroField - Technical Services for Critical Operations

PetroField supports oil, gas, energy, and industrial clients with field-oriented inspection, calibration, pressure testing, and operational support services.



Oilfield and industrial support

How We Work

Our service model is built around disciplined planning, competent execution, practical reporting, and responsiveness to site conditions. We organize each assignment around the client's asset, operating risk, inspection requirement, and acceptance criteria - then translate the scope into a clear work pack, field activity, and final technical record.

CORE SERVICE LINES

Inspection, testing, calibration, and practical field support aligned with asset condition and operational needs.

FIELD READY DELIVERY

On-site or workshop execution with controlled methods, suitable equipment, and traceable technical records.

QA/QC DRIVEN WORKFLOW

Controlled procedures, competent personnel, verified equipment, and clear reporting.

AT A GLANCE

Four Capabilities, One Integrated Service Model

PetroField combines inspection, testing, calibration, and supply support to help clients protect people, verify equipment condition, and strengthen operational confidence.

O Oilfield Services

Operational support aligned with field requirements, work packs, site coordination, and technical reporting.

C Calibration & Pressure Test

Calibration and controlled pressure testing for gauges, transmitters, valves, hoses, manifolds, and pressure assemblies.

T Tubular Inspection

Inspection of drill stem, OCTG, handling tools, and tubular components using visual, dimensional, and NDT techniques.

P PPE Supply

Selection and supply support for industrial personal protective equipment and site safety needs.



DIRECTION

Vision, Mission & Core Values

A practical commitment to safer operations, stronger technical decisions, and dependable client support.

Our Vision

To be a trusted technical services partner recognized for disciplined execution, clear reporting, and practical value across oilfield and industrial operations.

Our Mission

To deliver inspection, calibration, testing, and support services that help clients manage risk, verify asset condition, and maintain operational readiness.

Core Values

1 Safety First

Plan the task, control the hazards, and protect people and assets.

2 Technical Integrity

Use suitable methods, competent personnel, and documented acceptance criteria.

3 Clarity

Communicate findings, limitations, and recommendations in a usable format.

4 Reliability

Meet agreed scope, timing, and documentation requirements.

5 Partnership

Work with client teams to resolve field constraints and improve outcomes.

CAPABILITY MAP

Service Portfolio

Two principal technical service lines supported by QA/QC, HSE, reporting, and client coordination.

Tubular Inspection

- Pipe management and inventory control
- Drill stem inspection and classification
- OCTG examination and dimensional checks
- NDT: VT, UT, MT, PT, ET and RT
- Cleaning, repair, coating, and packaging
- QA/QC audit, reporting, and training

Calibration & Test

- Pressure gauge calibration
- Pressure transmitter calibration
- Reference comparison and deadweight testing
- Hydrostatic and pneumatic pressure testing
- Safety relief valve testing
- Manifolds, hoses, and test assemblies

Delivery Workflow

1 PLAN

Scope, procedure, hazards

2 EXECUTE

Controlled field activity

3 VERIFY

Review against criteria

4 REPORT

Traceable technical record

SERVICE LINE 01

Tubular Inspection

Inspection and support services for drill stem, OCTG, tubular components, rig parts, and handling tools.

Trusted inspection. Reliable results.

Field execution

QA/QC discipline

Clear reporting

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SERVICE OVERVIEW

Tubular Inspection Capabilities

A structured service scope covering receipt, identification, cleaning, visual and dimensional checks, NDT, classification, reporting, and release.



Core Scope

- Pipe management systems and identification control
- ASNT Level III technical support, where required by scope
- Drill stem inspection to applicable API / client procedures
- OCTG examination, including dimensional and electromagnetic methods
- Tubular cleaning, renovation, re-facing, coating, and packaging
- Rig parts and handling tools inspection
- Mechanical testing, QA/QC auditing, and technical training

Execution Controls

Defined scope
Verified equipment
Controlled work area
Recorded results
Clear disposition

WORKFLOW

From Receipt to Release

A repeatable inspection workflow improves identification, controls traceability, and helps the client act on results.

1 Receive & Identify

Confirm job scope, quantities, serials, grades, and client records.

2 Clean & Prepare

Remove contaminants and prepare surfaces for reliable examination.

3 Inspect & Test

Apply visual, dimensional, and specified NDT techniques.

4 Evaluate & Classify

Compare findings with procedure, acceptance criteria, and service class.

5 Mark & Segregate

Identify accepted, repairable, and rejected items.

6 Report & Release

Issue inspection records, summaries, and supporting evidence.

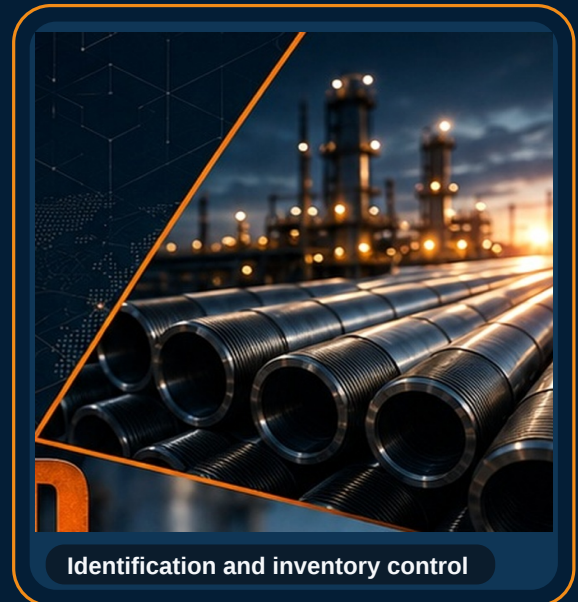


Controlled inspection workflow

ASSET CONTROL

Pipe Management Systems

A controlled pipe-management process links physical tubulars to inspection history, status, location, and disposition.



System Functions

- Unique item or joint identification
- Receiving and quantity reconciliation
- Grade, size, connection, and ownership data
- Inspection status and due-date control
- Segregation of accepted, repairable, and rejected items
- Movement, storage, and dispatch records

Control Logic

- Identify: tag and register
- Inspect: record condition
- Classify: assign status
- Track: control movement

DRILL STEM

Drill Stem Inspection

Inspection of used drill-stem elements may be organized against API RP 7G-2 / ISO 10407-2, DS-1, NS-2, client procedures, or an agreed project-specific scope.



Drill-pipe thread and dimensional inspection

Typical Examination Scope

- Tool-joint visual and dimensional inspection
- Body wall-thickness and condition assessment
- Connection inspection, thread condition, and profile checks
- Magnetic particle or other NDT on critical areas
- Straightness, upset, and wear evaluation
- Classification, marking, segregation, and reporting

Scope Control

The applicable edition, inspection category, acceptance criteria, and repair rules should be confirmed in the contract or approved procedure before work starts.

CASING & TUBING

OCTG Examination

Inspection services for casing, tubing, accessories, and connections can be configured around the client specification, API Spec 5CT requirements, and the intended service environment.



Inspection Elements

- Visual examination of body, ends, and threads
- Outside diameter, wall thickness, length, drift, and straightness
- Thread and coupling condition assessment
- Electromagnetic or ultrasonic examination where specified
- Hardness or material verification where required
- Marking, traceability, and release documentation

Key Controls

- ID traceability
- OD / WT dimensions
- NDT condition

FOUNDATION METHOD

Visual & Dimensional Inspection

Visual testing is the foundation of inspection. It identifies surface condition, handling damage, corrosion, thread defects, and dimensional nonconformities before more advanced methods are applied.



What We Check

- Surface condition and corrosion mapping
- Thread form, shoulder, seal, and coupling condition
- Outside diameter and wall-thickness checks
- Length, straightness, drift, and alignment
- Markings, identity, traceability, and prior repair evidence
- Photography and defect location recording

Good Practice

Surface cleanliness, lighting, access, calibrated measuring tools, and a defined acceptance criterion are essential for repeatable visual and dimensional results.

NDT METHOD

Ultrasonic Testing (UT)

High-frequency sound waves are used to detect and size internal discontinuities and to measure remaining wall thickness.



How It Works

- A probe introduces sound into the material. Reflected echoes are interpreted to locate interfaces or discontinuities and to measure thickness.

Typical Applications

- Wall-thickness measurement and corrosion assessment
- Localized inspection of critical tubular areas
- Laminar or volumetric discontinuity detection
- Verification of remaining material after repair

Typical Deliverables

- Instrument setup and calibration record
- A-scan or encoded data where applicable
- Defect location, depth, and measured response
- Thickness grid or corrosion map
- Acceptance / rejection disposition

NDT METHOD

Magnetic Particle Testing (MT)

A sensitive surface and near-surface method for ferromagnetic components, frequently used on connections, upset areas, welds, and handling tools.



Magnetic-particle examination

How It Works

- The test area is magnetized and fine magnetic particles are applied. Leakage fields around discontinuities create visible indications.

Typical Applications

- Tool joints and threaded connections
- Upset and transition zones
- Lifting subs, elevators, slips, and handling tools
- Repaired or stressed ferromagnetic components

Typical Deliverables

- Technique and magnetization record
- Visible or fluorescent indication photographs
- Location and orientation of relevant indications
- Demagnetization status, where required
- Final disposition and repair recommendation

NDT METHOD

Liquid Penetrant Testing (PT)

A surface-breaking discontinuity method for nonporous materials. It is particularly useful where magnetic-particle testing is not applicable.



Liquid-penetrant surface examination

How It Works

- A penetrant is applied to a clean surface, allowed to dwell, removed from the surface, and drawn from discontinuities by a developer.

Typical Applications

- Nonferromagnetic components
- Machined surfaces, seal areas, and fittings
- Repair verification on nonporous materials
- Surface crack detection on suitable components

Typical Deliverables

- Pre-cleaning and dwell-time record
- Visible or fluorescent indication photographs
- Defect location and relevant indication description
- Post-cleaning confirmation
- Acceptance / rejection disposition

NDT METHOD

Electromagnetic & Eddy Current Testing

Electromagnetic methods use induced currents or magnetic fields to detect and measure discontinuities in conductive materials.



How It Works

- A probe or inspection head induces an electromagnetic response. Changes associated with wall loss, cracks, or material condition are recorded and evaluated.

Typical Applications

- Rapid scanning of tubular products
- Detection of localized wall loss and discontinuities
- Screening of casing, tubing, and selected drill-stem elements
- Sorting or comparative assessment where procedure permits

Typical Deliverables

- Equipment standardization and reference setup
- Signal records or encoded data
- Location and characterization of relevant responses
- Summary of inspected length and coverage
- Items requiring confirmation by complementary methods

NDT METHOD

Radiographic Testing (RT)

Radiographic testing can reveal internal conditions by recording differential radiation absorption through a component.



How It Works

- A controlled radiation source and detector create an image of the component. Density variations may reveal internal features or discontinuities.

Typical Applications

- Welded components and selected pressure parts
- Internal volumetric discontinuity detection
- Repair verification where RT is specified
- Complex geometries when access and safety controls permit

Typical Deliverables

- Exposure and technique parameters
- Image quality indicator record
- Radiographic image and interpretation report
- Controlled-area and source-accountability records
- Final disposition against acceptance criteria

MATERIAL CONDITION

Hardness & Mechanical Testing

Hardness and mechanical testing can support material verification, repair assessment, and investigation of unexpected service behavior.



Portable material-condition verification

Possible Scope

- Portable hardness testing on prepared surfaces
- Laboratory hardness testing where samples are available
- Tensile, bend, or impact testing through approved laboratories
- Material identification and comparative checks
- Failure-analysis support and sample documentation
- Review of results against specified material limits

Important

Mechanical testing may require destructive sampling and laboratory preparation. Sampling plans, orientation, test method, and acceptance criteria must be agreed before testing.

PREPARATION & RESTORATION

Cleaning & Demagnetization

Inspection quality depends on access to the material surface. Cleaning and demagnetization support reliable examination and safe downstream handling.



Service Activities

- External and internal cleaning
- Removal of oil, scale, dirt, and loose corrosion
- Thread cleaning and protected handling
- Residual field measurement after magnetic inspection
- Demagnetization to agreed limits
- Drying, preservation, and controlled storage

Workflow

- Clean: remove contamination
- Dry: protect surfaces
- Measure: check residual field
- Release: preserve and store

REPAIR SUPPORT

Straightening, Re-facing & Repair

Repair activities should restore function without masking damage or compromising the applicable acceptance criteria.



Repair Controls

- Pipe straightening within agreed limits
- Connection or shoulder re-facing
- Thread cleaning and minor repair
- Removal of approved local damage
- Post-repair dimensional verification
- Post-repair NDT and updated traceability

Decision Rule

Repairability should be determined by the governing procedure, material condition, connection design, intended service, and the client's acceptance authority.

PRESERVATION

Protective Coating & Packaging

After inspection and repair, preservation and packaging help protect clean surfaces, threads, and traceable identity during storage and transport.



Preservation Scope

- Application of suitable corrosion inhibitor or protective coating
- Thread compound or connection preservation where specified
- Thread protectors and end closures
- Bundling, separation, and lifting-point protection
- Labels, tags, color codes, and shipping lists
- Packaging records linked to inspection status

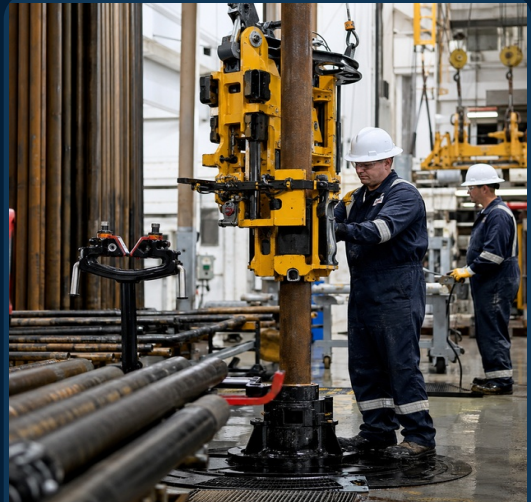
Dispatch Controls

- Clean surface
- Protect threads
- Mark status
- Pack for dispatch

RIG EQUIPMENT

Rig Parts & Handling Tools

Inspection of lifting and handling equipment helps identify damage, wear, deformation, cracks, and conditions that may affect safe use.



Inspection Focus

- Elevators, slips, tongs, lifting subs, and selected rig parts
- Visual and dimensional inspection
- Magnetic particle or penetrant examination
- Load-path and high-stress area focus
- Identification and inspection-history review
- Marking, disposition, and reporting

Safety Note

Inspection does not replace correct operation, preventive maintenance, proof load requirements, or the manufacturer's instructions. Scope must match the equipment category and governing standard.

ASSURANCE

QA/QC Auditing & Reporting

Technical quality is created through controlled procedures, qualified personnel, verified equipment, traceable records, and clear review.



Audit Elements

- Procedure and work-instruction review
- Personnel qualification and authorization checks
- Equipment calibration and standardization review
- Field surveillance and hold-point witnessing
- Data-sheet, image, and traceability verification
- Nonconformance, repair, and closeout tracking
- Final report review and client handover

Control Points

- Procedure: approved method
- Personnel: qualified team
- Equipment: verified status
- Records: traceable output

KNOWLEDGE TRANSFER

Client Training & Technical Seminars

Training can be tailored to the client's equipment, inspection program, reporting workflow, and competency needs.

Training Topics

- Inspection workflow and acceptance logic
- NDT method awareness and limitations
- Data recording, traceability, and reporting
- Equipment handling and preservation practices
- QA/QC controls and client witness points
- Lessons learned from field programs



Delivery Formats

- Short toolbox sessions
- Structured classroom modules
- On-the-job demonstrations
- Custom technical seminars

SERVICE LINE 02

Calibration & Pressure Testing

Measurement and pressure-integrity services for gauges, transmitters, valves, hoses, manifolds, and industrial pressure assemblies.

Accurate measurement. Controlled pressure. Clear evidence.

Field execution

QA/QC discipline

Clear reporting

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SERVICE OVERVIEW

Calibration & Pressure Testing

A controlled workflow that establishes test conditions, verifies instruments against suitable references, manages pressure safely, and documents the result.



Pressure measurement and test setup

Core Scope

- Pressure gauge and transmitter calibration
- As-found and as-left results
- Deadweight or suitable reference comparison
- Hydrostatic and pneumatic pressure testing
- Safety relief valve testing and set-point verification
- Hoses, manifolds, fittings, and pressure assemblies
- On-site and workshop execution
- Certificates, test records, and traceability

Workflow Keywords

- Calibrate
- Compare
- Test
- Pressurize
- Verify
- Accept
- Document
- Certify

MEASUREMENT CONTROL

Pressure Gauge Calibration

Gauge calibration compares an instrument indication against a suitable reference across selected pressure points. The process can verify as-found condition, support adjustment where authorized, and confirm as-left performance.



Gauge calibration against reference

Typical Scope

- Mechanical and digital pressure gauges
- Selected pressure switches and indicators
- Range confirmation and zero / span checks
- As-found and as-left data collection
- Adjustment where authorized by scope
- Calibration certificate or technical record

Good Practice

- Reference suitability
- Stable pressure generation
- Defined test points
- Clear acceptance criteria

MEASUREMENT CONTROL

Pressure Transmitter Calibration

Pressure transmitters may be verified against a suitable reference source and measurement standard across the configured span and output.



Typical Scope

- Loop-powered or smart transmitters
- As-found and as-left comparison
- Zero and span verification / adjustment
- Output verification for current or digital modes
- Tag, range, and identification review
- Calibration certificate or technical record

Configuration Control

The final range, damping, unit, output mode, and device configuration should be confirmed with the client before adjustment or reconfiguration.

METROLOGY

Reference Standards & Deadweight Testing

A deadweight tester generates pressure using known force over an effective piston area. It is widely used as a stable reference for pressure calibration.



Reference Controls

- Suitable reference range and medium
- Reference status and traceability
- Environmental and stabilization considerations
- Pressure-point selection across the operating range
- Corrections or coefficients where applicable
- Measurement uncertainty considered in the result

Principle

- $\text{Pressure} = \text{Force} / \text{Effective Area}$
- The actual calibration process must follow the reference equipment procedure and uncertainty model.

PRESSURE INTEGRITY

Hydrostatic Pressure Testing

Hydrostatic testing uses an incompressible liquid - commonly water - to verify pressure integrity under controlled conditions.



Controlled hydrostatic test setup

Test Sequence

- Prepare: confirm design pressure, test pressure, medium, cleanliness, vents, and restraints
- Fill & Vent: remove trapped air and stabilize the assembly
- Pressurize: increase pressure in controlled stages while monitoring the system
- Hold & Inspect: maintain the specified pressure and observe for leakage or deformation
- Depressurize: reduce pressure safely, drain, dry, and restore the equipment
- Report: record test pressure, duration, medium, result, and evidence

Execution Controls

Defined scope
Verified equipment
Controlled work area
Recorded results
Clear disposition

HIGH-ENERGY TESTING

Pneumatic Pressure Testing

Pneumatic testing uses compressed gas and stores significantly more energy than a comparable hydrostatic test. It therefore requires enhanced engineering review and strict exclusion controls.



Enhanced Controls

- Approved procedure and test justification
- Defined exclusion zone and remote operation where practicable
- Suitable relief, isolation, and venting arrangements
- Staged pressurization and stabilization
- Leak detection method appropriate to the service
- Controlled depressurization and area release
- Emergency response readiness

Risk Principle

Because compressed gas is highly energetic, pneumatic testing should only be selected when justified and when the hazard can be controlled by design, distance, barriers, and procedure.

PRESSURE PROTECTION

Safety Relief Valve Testing

Relief-valve testing verifies set pressure and functional response using a controlled test setup and a defined acceptance procedure.



Modern safety-relief-valve test bench

Typical Test Points

- Valve identification and external condition
- Applicable set pressure and service data
- Controlled pressure increase to opening or lift point
- Reseat or blowdown observation where included
- Leakage or seat-tightness test where specified
- Adjustment, locking, tagging, and sealing where authorized
- Test report and status identification

Configuration

The test method and acceptance criteria depend on valve type, code, service medium, set pressure, and client requirement. Final scope should be confirmed before testing.

TEST ASSEMBLIES

Manifolds, Hoses & Pressure Assemblies

Pressure assemblies can be inspected and tested as complete systems or as individual components, depending on access, rating, and intended service.



Fittings, valves, and pressure lines

Possible Scope

- Identification and pressure-rating review
- Visual inspection of hose, fittings, threads, and guards
- Assembly configuration and connection verification
- Leak or pressure test to agreed parameters
- Valve function and isolation checks
- Cleaning, drying, capping, and preservation
- Tagging and release documentation

Release Controls

- Rating verify
- Joints inspect
- Pressure test
- Tag & release

DELIVERY MODEL

On-Site & Workshop Execution

The service can be planned around the client's operational constraints, equipment size, shutdown window, and documentation needs.



On-Site Service

- Suitable for installed equipment, shutdown activities, large assemblies, urgent operational needs, and equipment that is impractical to transport. Site utilities, access, isolation, and work permits must be confirmed.

Workshop Service

Suitable for controlled environmental conditions, reference equipment setup, repeat testing, repair support, and jobs that benefit from fixed test benches and preparation facilities.

Execution Steps

- Scope: asset list and range
- Plan: access, utilities, HSE
- Execute: calibration or test
- Handover: results and status

TRACEABILITY

Documentation, Certificates & Technical Records

A useful record should identify what was tested, how it was tested, which reference or equipment was used, the result, and the final status.

Job Information

Client, location, work order, asset identification, serial number, range, and service.

Method & Equipment

Procedure, test method, reference equipment, equipment status, and environmental conditions where relevant.

Results

As-found / as-left data, pressure points, hold time, leakage status, indications, and acceptance result.

Evidence

Photographs, data files, charts, sketches, calibration records, and witness signatures where required.

Disposition

Accepted, adjusted, repaired, rejected, restricted, or pending client decision.

Traceability

Links between item identification, technician, equipment, procedure, date, and final report.

SAFE EXECUTION

HSE & Risk Controls

Inspection and testing activities are planned around energy control, pressure hazards, lifting, radiation, chemicals, access, and site-specific conditions.



Digital HSE review and field risk control

Critical Controls

- Permit-to-work and task risk assessment
- Isolation, lockout, venting, draining, and zero-energy verification
- Pressure-rated components and controlled test boundaries
- Barricades, exclusion zones, and remote monitoring where needed
- Lifting plans and tubular-handling controls
- Chemical management for penetrants, cleaners, and coatings
- Radiation controls for RT work
- Emergency response and stop-work authority

STOP Safety Principle

No test result is worth bypassing a control. If conditions change, the task should be stopped, reassessed, and restarted only when the controls are effective.

CLIENT VALUE

Why PetroField

A service partner should make the scope clearer, execution safer, results easier to use, and closeout more reliable.

+ Practical Scope

We translate client requirements into a usable work pack and field sequence.

+ Method Selection

We match inspection and test methods to the material, defect type, service, and acceptance criteria.

+ Readable Reports

We organize evidence and results so operations, maintenance, and QA/QC teams can act.

+ Flexible Delivery

We support on-site or workshop execution based on access, schedule, and equipment.

+ Integrated Support

Inspection, calibration, testing, repair support, documentation, and supply coordination.

Industries Served

Oil & gas drilling | Production operations | Refineries & petrochemicals | Power and utilities | Industrial plants
| Fabrication and maintenance contractors

HOW WE WORK

Engagement Workflow & Technical References

Every assignment should start with an agreed scope and end with a traceable technical handover.

1 Inquiry

Asset list and objective

2 Technical Review

Method, standard, acceptance

3 Quotation

Scope, exclusions, schedule

4 Mobilization

Personnel, equipment, permits

5 Execution

Inspection, calibration, test

6 Handover

Report, certificate, disposition

Technical Reference Framework

- API Spec 5CT - Casing and Tubing (applicable edition and addenda).
- API RP 7G-2 / ISO 10407-2 - Inspection and classification of used drill-stem elements.
- ASNT NDT method guidance for VT, UT, MT, PT, ET, and RT.
- ISO/IEC 17025:2017 - competence of testing and calibration laboratories.
- Client procedures, equipment manufacturer requirements, and project-specific acceptance criteria.

Important Note

The exact standard edition, procedure, accreditation requirement, acceptance criteria, and certification format must be confirmed for each contracted scope.

LET'S WORK TOGETHER

PETROFIELD TECHNICAL SERVICES

Technical Services Built for the Field

For tubular inspection, calibration, pressure testing, field support, or a tailored technical scope, contact PetroField to discuss the asset, service condition, required standard, and schedule.

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READY TO DISCUSS YOUR SCOPE

Asset list - service condition - applicable standard - acceptance criteria - schedule